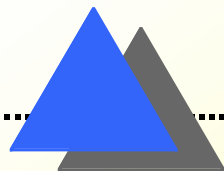


# Energy Commission Staff Distributed Energy Resources Training Seminar Technologies

California Energy Commission, Sacramento

Jairam Gopal, Judy Grau,  
Pramod Kulkarni and Ean O'Neill

April 13, 1999





# Distributed Energy Resources (DER) Training Seminar

- ◆ Welcome
- ◆ Introductions
- ◆ Morning Session
  - ✧ Overview/History/Definitions
  - ✧ Distributed Energy Resources Technologies  
Characteristics and Applications



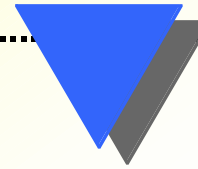
# Overview

- ◆ Feb. 26 request from CPUC staff
- ◆ Purpose: Provide technical background to support CPUC Rulemaking 98-12-015
- ◆ Feb. 22, 1999 Assigned Commissioner's Ruling
  - ↘ Cost, current and projected status assumptions
- ◆ Let's keep this interactive and informal

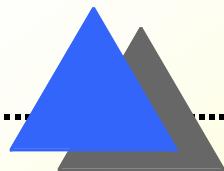


# History

- ◆ First major conference sponsored by EPRI, NREL and PG&E in 1992
  - ✦ Benefits were hypothesized; few installations at that time
  - ✦ Emphasis was on utility perspective
- ◆ April 25-26, 1996: DG Roundtable sponsored by Energy Commission
  - ✦ Public/private partnership to analyze barriers and develop blueprint for action
  - ✦ [www.energy.ca.gov/CADER/documents/CADER\\_exec\\_summ.html](http://www.energy.ca.gov/CADER/documents/CADER_exec_summ.html)



- ◆ Outgrowth of DG Roundtable was concept for California Alliance for Distributed Energy Resources (CADER)
- ◆ CADER focuses on identifying barriers, developing recommendations, and implementing solutions
  - ✦ Interconnection
  - ✦ Market Assessment and Technology Characterization
  - ✦ Communications
  - ✦ Regulatory and Legislative

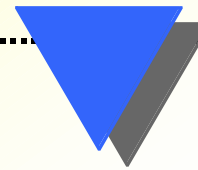






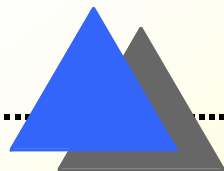
# Definitions

- ◆ Distributed Generation (DG) -- CPUC
- ◆ Distributed Energy Resources (DER) -- California Alliance for Distributed Energy Resources -- CADER
- ◆ Distributed Utility (DU) - - Distributed Utility Associates



# CPUC OIR Definition of DG

- ◆ “Generation, storage, or DSM devices, measures and/or technologies that are connected to or injected into the distribution level of the T&D grid.”
- ◆ Located at customer’s premises on either side of meter
- ◆ Located at other points in distribution system, such as utility substation





# CADER Definition of Distributed Energy Resources (DER)

- ◆ Generates or stores electricity
- ◆ Located at or near a load center
- ◆ May be grid-connected or isolated
- ◆ Has a greater value than grid power:
  - ↘ Customer value
  - ↘ Distribution system benefits
  - ↘ Back-up or emergency power
  - ↘ Social or environmental value

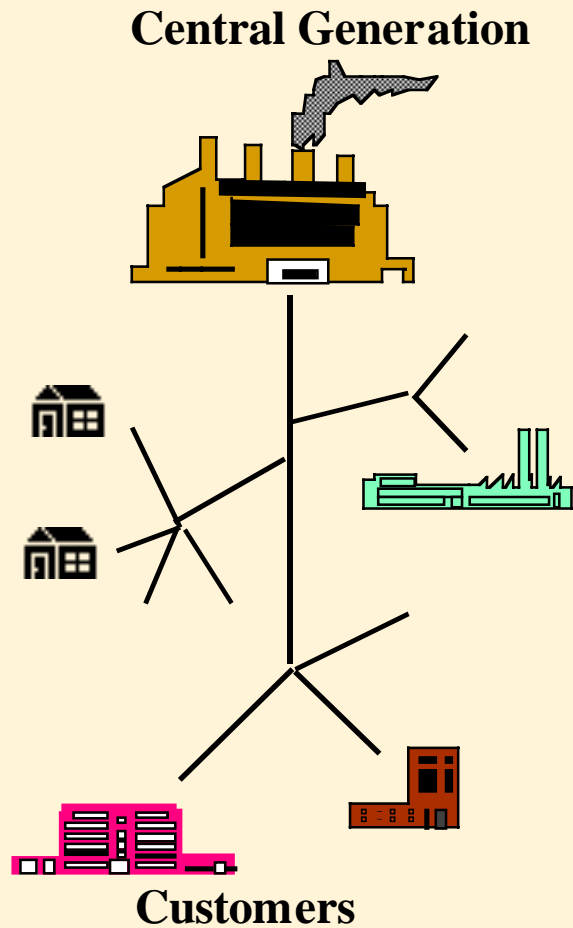




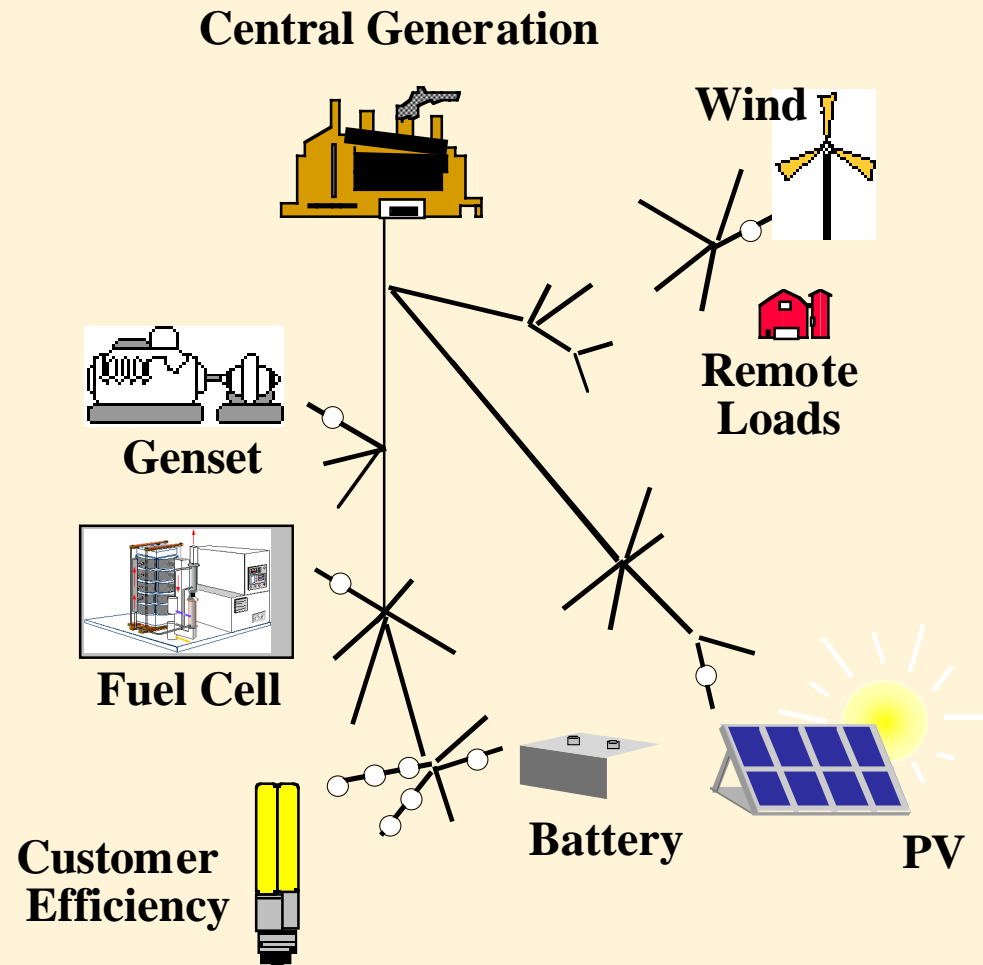
# Distributed Utility Definition

*A Distributed Utility incorporates energy-significant distributed generation, storage and feeder-specific DSM/CEE in its T&D system to augment central station plants and optimizes T&D asset utilization.*

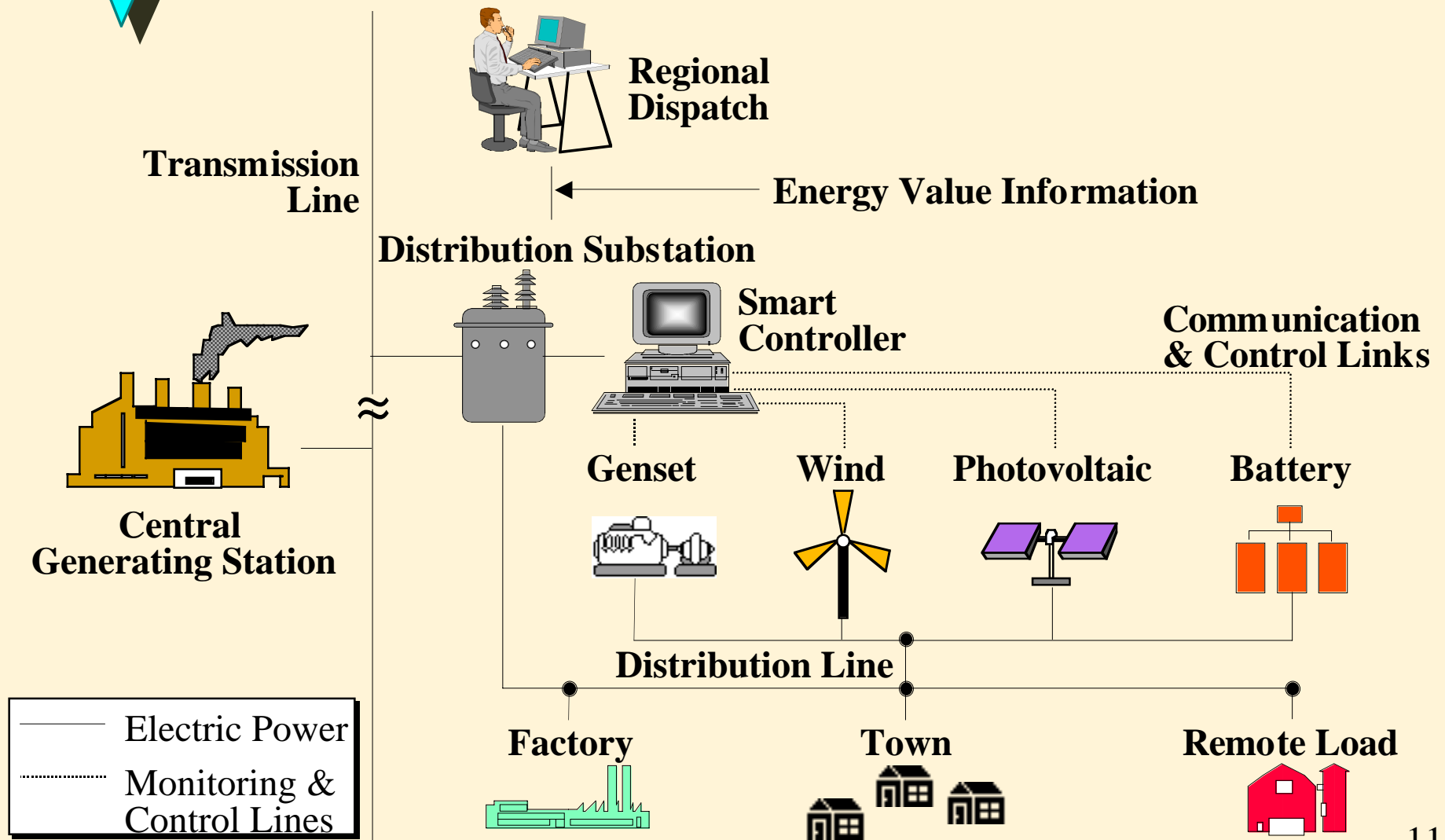
# Today's Central Utility



# Tomorrow's Distributed Utility?



# Operating The Distributed Utility





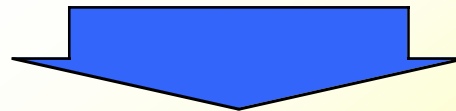
# DU Nodes in an Electric Utility

**Utility System** 5000 MW

**Distribution Planning Areas**  
150 MW

**Distribution Substations**  
50 MW

**Distribution Feeders**  
10 MW



**Customers**

**1/3 Industrial**  
**1 MW**

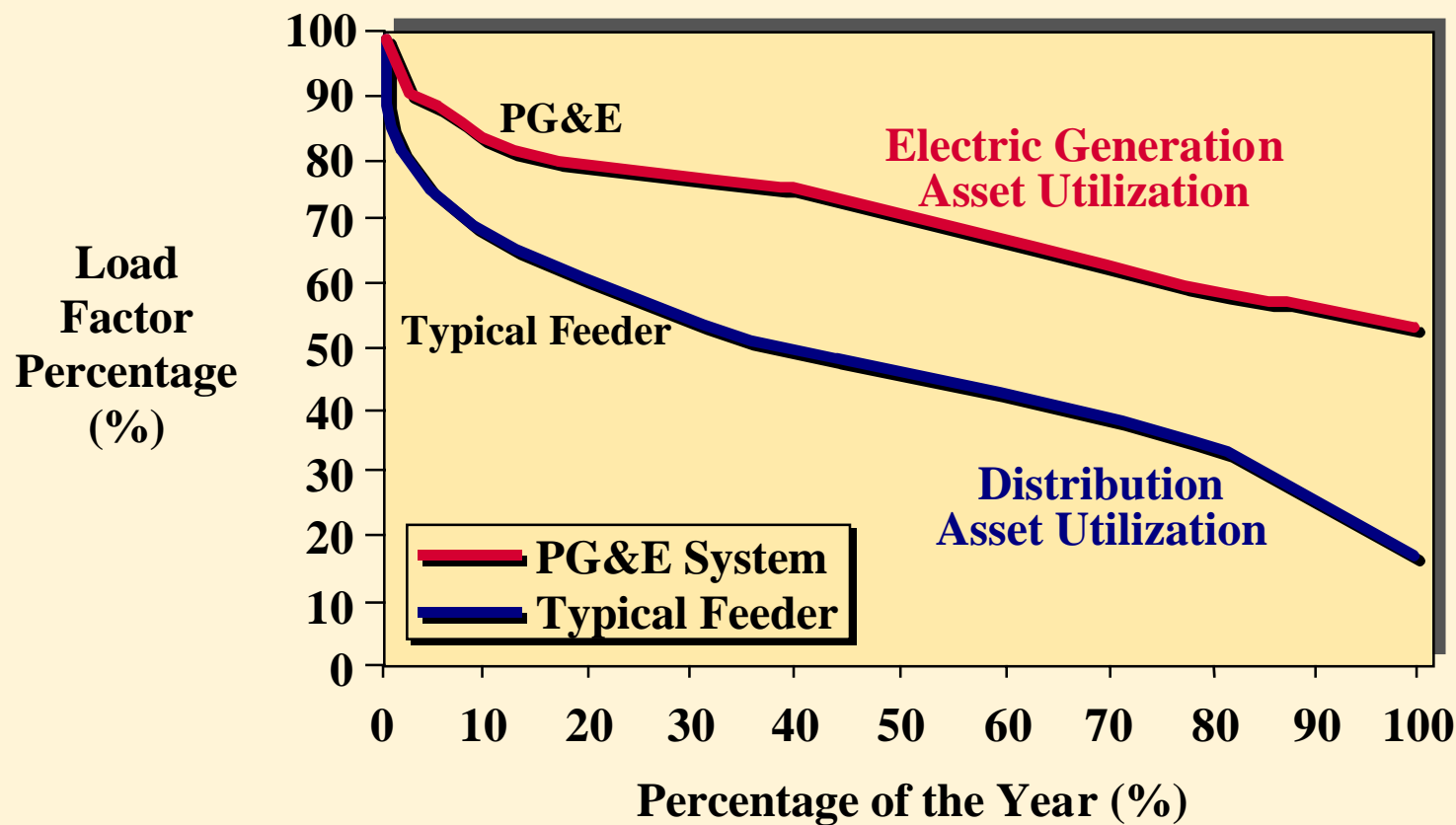
**1/3 Commercial**  
**100 kW**

**1/3 Residential**  
**5 kW**

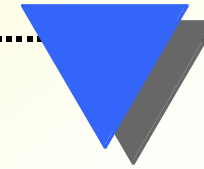


## The Distributed Utility Opportunity: *Improved Asset Utilization*

### PG&E System Load and Percent of Feeder Maximum Load

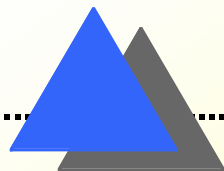






# Characteristics and Applications of Distributed Energy Resources Technologies

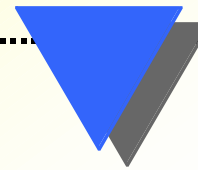
Presented by:  
Pramod Kulkarni  
Energy Technologies Division





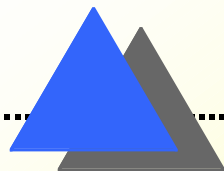
# Overview

- ◆ Define distributed energy resources (DER) technologies
- ◆ List potential DER technologies
- ◆ Present characteristics, attributes and impacts
- ◆ Understand DER role in deregulated market
- ◆ Discuss cost and deployment issues



# Why Learn About DER Technologies?

- ◆ DG/DER facilitate competition and expand consumer choice
- ◆ Provide services in an unbundled electric service
- ◆ Technology characteristics have a bearing on one level and nature of competition on the distribution grid.
- ◆ Rulemaking deployment: easy for one technology and could be detrimental to another
- ◆ Rule benefiting one customer class may not be best for another using the same technology





## Issues Relevant for Rulemaking Affected by Technological Attributes

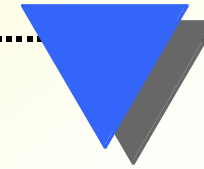
- ◆ Impact on the safety and grid reliability
- ◆ Reduced use of grid (non-recovered cost)
- ◆ Degree of back-up support required from the distribution grid
- ◆ Dispatchability
- ◆ Determine the benefits of distributed generation to the grid (value)
- ◆ Require advanced communications and metering for dispatch and control



# Technologies

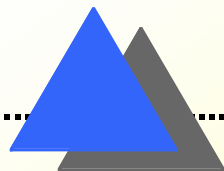
- ◆ Fossil-fuel based distributed generation
- ◆ Non-fossil fuel based generation
- ◆ Storage technologies

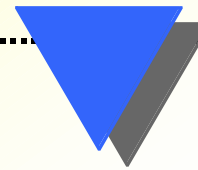




# What Is Different About DER Technologies

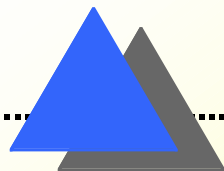
- ◆ Some technologies are old and deployed differently
  - ✦ Internal-combustion engines
  - ✦ Gas turbines
  - ✦ Fuel cells
  - ✦ Batteries





# What is Different About DG/DER Technologies

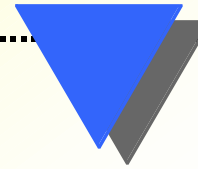
- ◆ Recent technologies are tailored for DG/DER markets
  - ✦ Small wind systems
  - ✦ Small fuel cells (proton exchange membrane)
  - ✦ Photovoltaic (PV shingles, AC modules)
  - ✦ Storage technologies (flywheels, SMES)
  - ✦ Micro-turbines





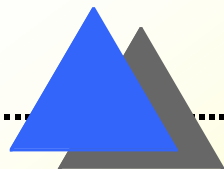
# Common Traits in DG/DER Technologies

- ◆ Mass produced
- ◆ Modular
- ◆ Small (<20 MW)
- ◆ Support system reliability
- ◆ Provide economic advantage to end-user, ESP, and/or UDC
- ◆ Provide customer and UDCs an alternative to standard generation options



# What are Distributed Energy Resources?

- ◆ Technologies installed by customers, energy service providers (ESP) or a utility distribution company (UDC) at or near a load for an economic advantage over the distribution grid-based option.





# CADER's Definition of Distributed Energy Resources

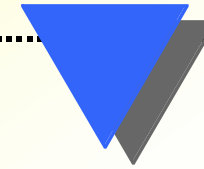
- ◆ Generates or stores electricity
- ◆ Located at or near a load center
- ◆ May be grid connected or isolated
- ◆ Greater value than grid power:
  - ✦ Customer value
  - ✦ Distribution system benefits
  - ✦ Back-up or emergency power
  - ✦ Social or environmental value





# Economic Advantage From DG/DER Systems

- ◆ Economic advantages included one or more of the following:
  - ✦ Load management
  - ✦ Reliability
  - ✦ Power quality
  - ✦ Fuel flexibility
  - ✦ Cogeneration
  - ✦ Deferred or reduced T&D investment or charge
  - ✦ Increased distribution grid reliability/stability



# Fossil Fuel Technologies

- ◆ Internal-combustion engines
  - ✦ Diesel engines
  - ✦ Natural gas engines
- ◆ Micro-turbines
- ◆ Fuel cells
- ◆ Stirling engines

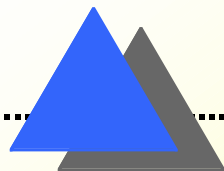




Photo courtesy of Caterpillar

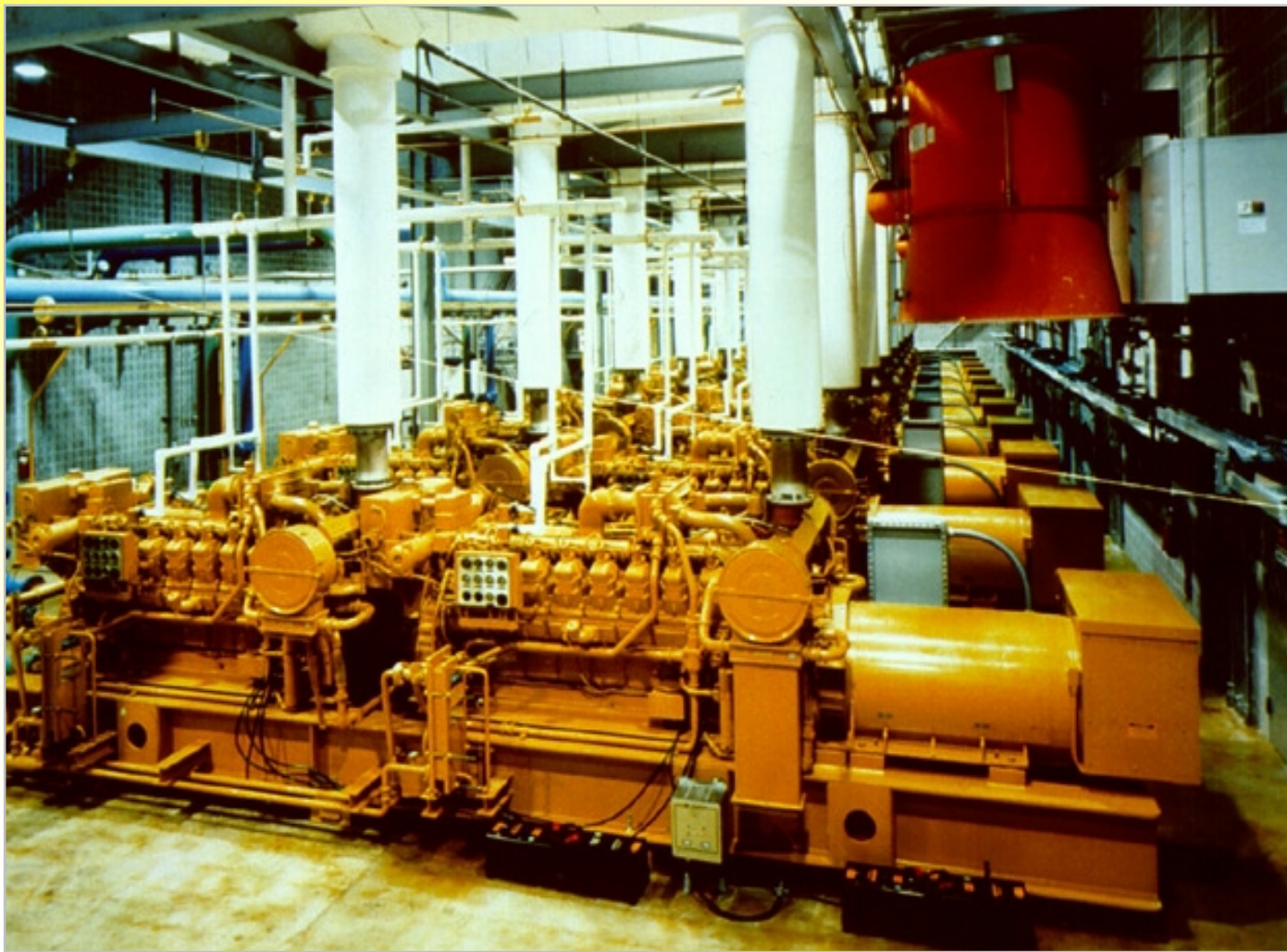


Photo courtesy of Caterpillar



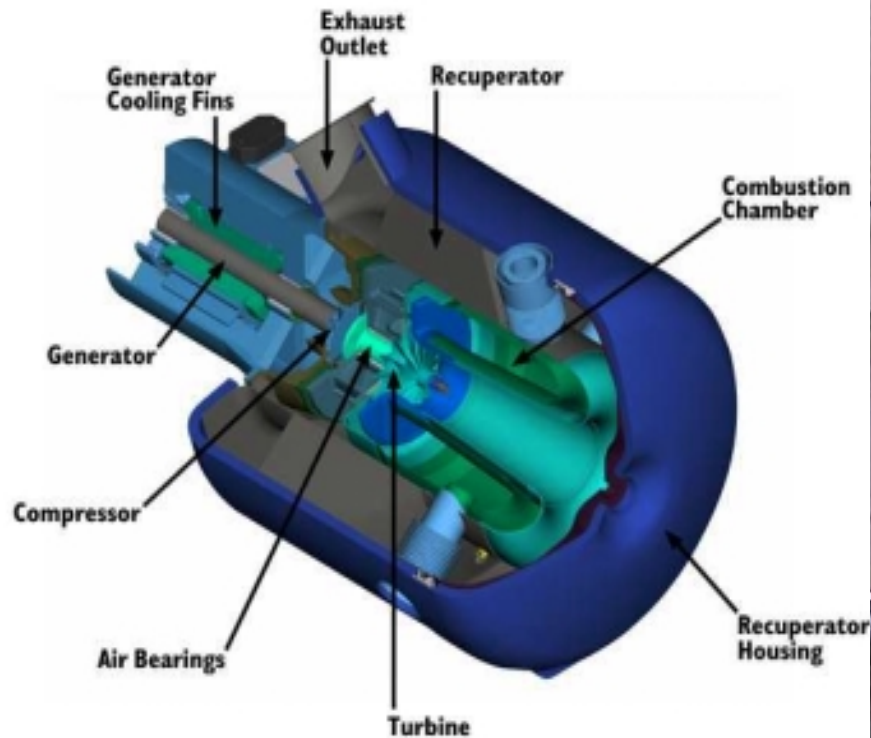


Diagram above courtesy of Capstone.

Photo on right courtesy of Bowman.







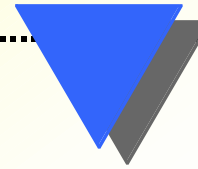
# Commercial Status of DG/DER

	IC Engines	Small Turbines	Micro-turbines	Fuel Cell
<b>Commercial Availability</b>	Well established	Well established	New industry	Well established
<b>Size</b>	50 kW-5 MW	1 MW – 50 MW	25 kW – 75 kW	1 kW – 200 kW
<b>Installed Cost (\$/kW)</b>	\$800 – \$1500	\$700 – \$900	\$500 – \$1300	\$3000
<b>O&amp;M Costs (cents/kWh)</b>	0.7 – 1.5	0.2 – 0.8	0.2 – 1.0	0.3 – 1.5
<b>Fuel Type</b>	Diesel, propane, NG, oil & biogas	Propane, NG, distillate oil & biogas	Propane, NG, distillate & biogas	Hydrogen, biogas & propane
<b>Typical Duty Cycles</b>	Baseload	Baseload, intermed. peaking	Peaking Intermed. Baseload	Baseload



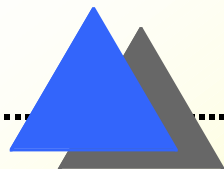
# Benefits of Fossil-Fuel Based Distributed Generation

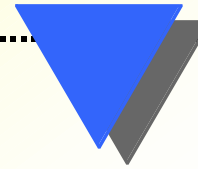
- ◆ Dispatchable
- ◆ Can be used for baseload or peaking
- ◆ Reliable
- ◆ Used on either side of meter
- ◆ Fuel easily available
- ◆ First to be deployed



# Deployment Issues of Fossil-Fuel Based Distributed Generation

- ◆ Air and noise emissions (except fuel cell)
- ◆ Islanding
- ◆ Interconnection standards
- ◆ Reduced use of distribution system
- ◆ May need upgrading of fuel supply system (e.g gas pressure)





# Renewable Energy Technologies

- ◆ Photovoltaics
- ◆ Solar-dish Stirling
- ◆ Small wind systems
- ◆ Large wind systems
- ◆ Stirling engines (biomass, LFG)

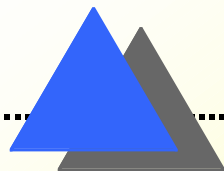






Photo courtesy of Edison Technology Solutions



Photo courtesy of Edison Technology Solutions



Photo courtesy of Edison Technology Solutions





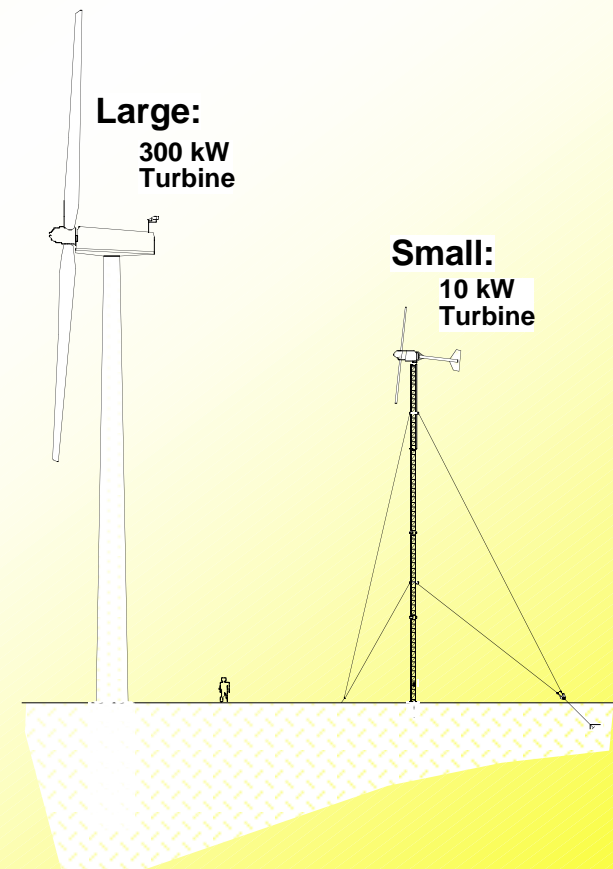
# Small Wind Turbines are Different

## ◆ Large Turbines (300-750 kW)

- Installed in “Windfarm” Arrays  
Totaling 1 - 100 MW
- \$1,000/kW; Designed for Low Cost of Energy
- Requires 6 m/s (13 mph) Average Sites

## ◆ Small Turbines (0.3-50 kW)

- Installed in “Rural Residential” On-Grid and Off-Grid Applications
- \$2,500-5,000/kW; Designed for Reliability / Low Maintenance
- Requires 4 m/s (9 mph) Average Sites



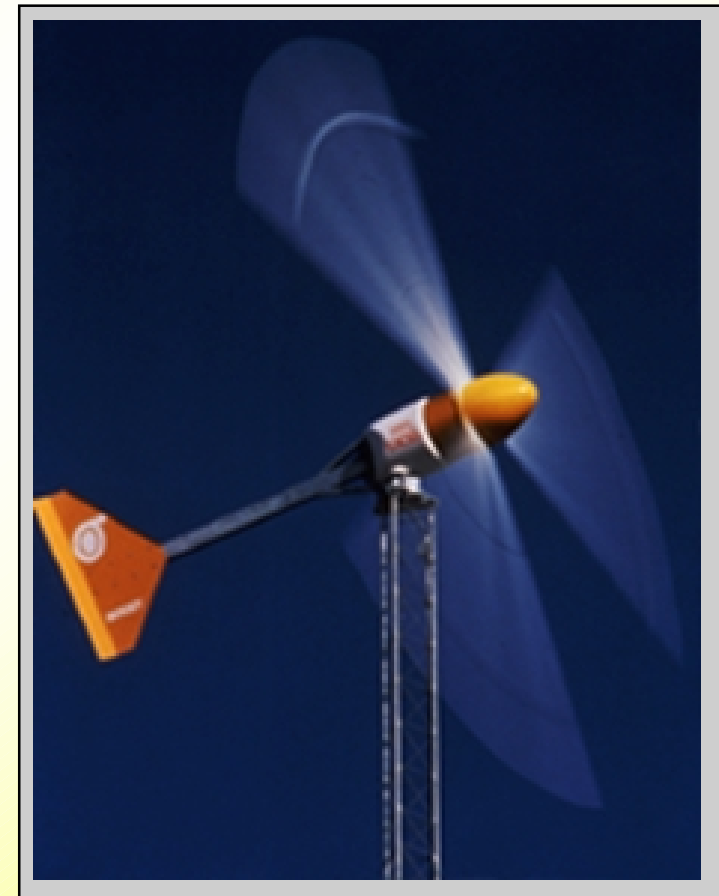


# Modern Small Wind Turbines:

## High Tech, High Reliability, Low Maintenance

- ◆ Aerospace Technology
- ◆ High Reliability - Low Maintenance
- ◆ Easily Retrofits to Homes & Businesses
- ◆ Typical Costs: \$ 3 / Watt (AC, Installed)
- ◆ O&M Costs ~ \$0.005/kWh
- ◆ American Companies Lead in Technology and Market Share
- ◆ Further Advances Coming - DOE Advanced Small Wind Turbine Program: 4 Projects, 8 - 40 kW

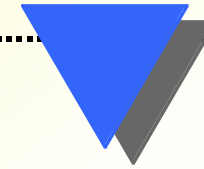
10 kW Bergey Turbine





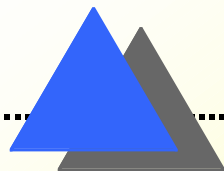
# Commercial Status of DG/DER

	Photovoltaic	Dish-Stirling	Small Wind	Large Wind
<b>Commercial Availability</b>	Well established	Year 2000?	Well established	Well established
<b>Size</b>	0.30 kW – 2 MW	30 kW and larger	600 watts – 40 kW	40 kW – 1.5 MW
<b>Installed Cost (\$/kW)</b>	\$6,000 – \$10,000	\$10,000/kW (now) \$400/kW (later)		\$900 – \$1,100
<b>O&amp;M Costs (cents/kWh)</b>	Minimal		Varies	1.0
<b>Fuel Type</b>	Solar	Solar and NG (hybrid mode)	Wind	Wind
<b>Typical Duty Cycles</b>	Peaking	Peaking or Interm. Hybrid mode	Varies	Varies



# Benefits of Renewable Based Distributed Generation

- ◆ No/low noise or air pollution
- ◆ Independent of fossil fuel price changes
- ◆ Good for very small, modular applications
- ◆ Could be used on either side of a meter
- ◆ Coincident with peak demand when solar resource is used

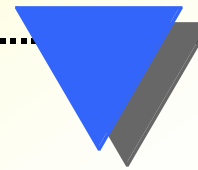




# Deployment Issues of Renewable Based Distributed Generation

- ◆ Intermittent availability (unless used with storage)
- ◆ Islanding
- ◆ Less than 2 MW (100 kW or Less)
- ◆ Interconnection standards and cost
- ◆ Will need grid support
- ◆ New industry, lacks public exposure





# Storage Technologies

- ◆ Batteries
- ◆ Modular pumped hydro
- ◆ Superconducting magnetic energy storage (SMES)
- ◆ Flywheels
- ◆ Ultracapacitors

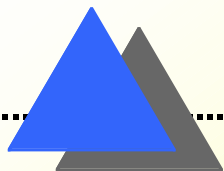
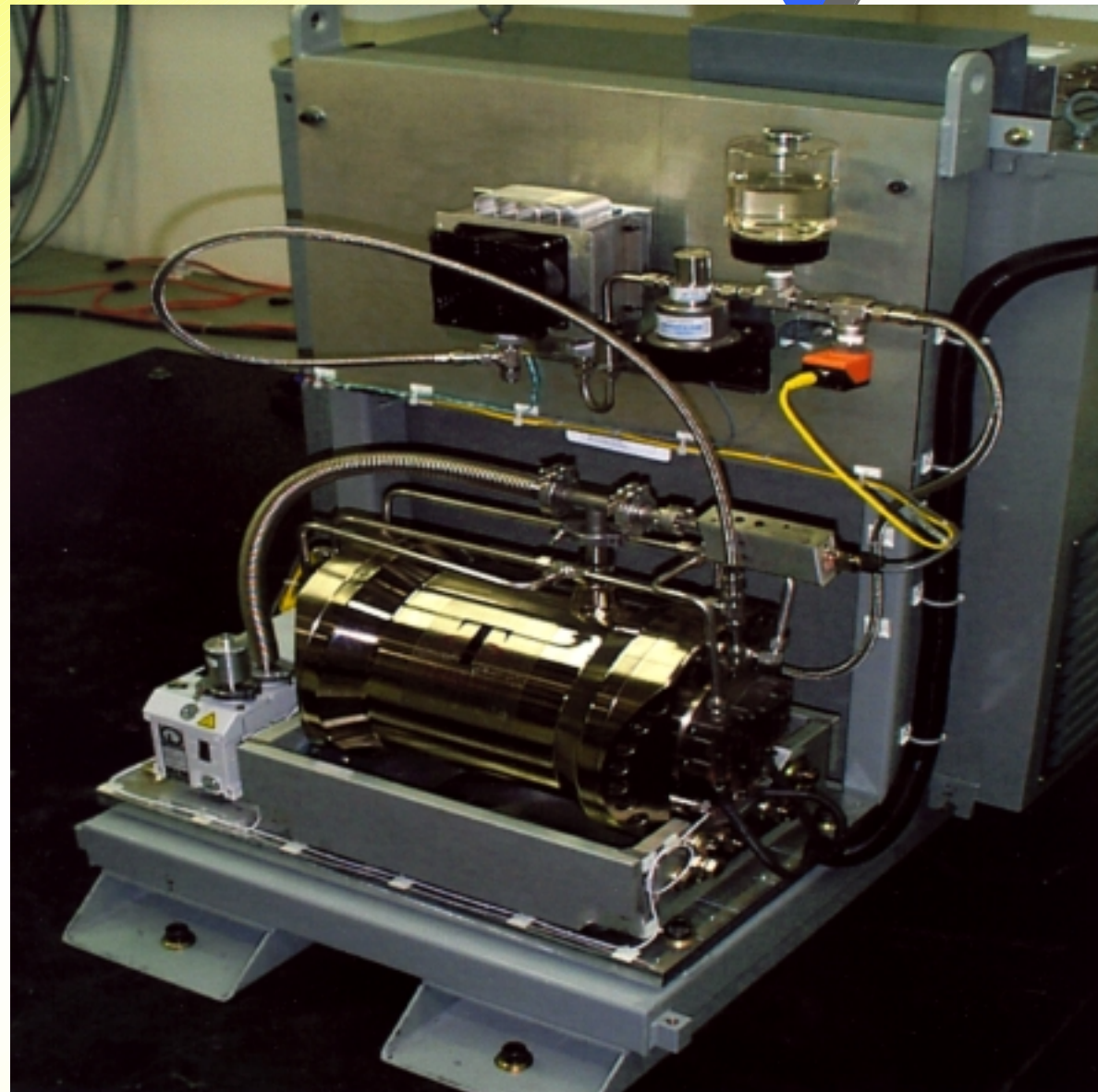




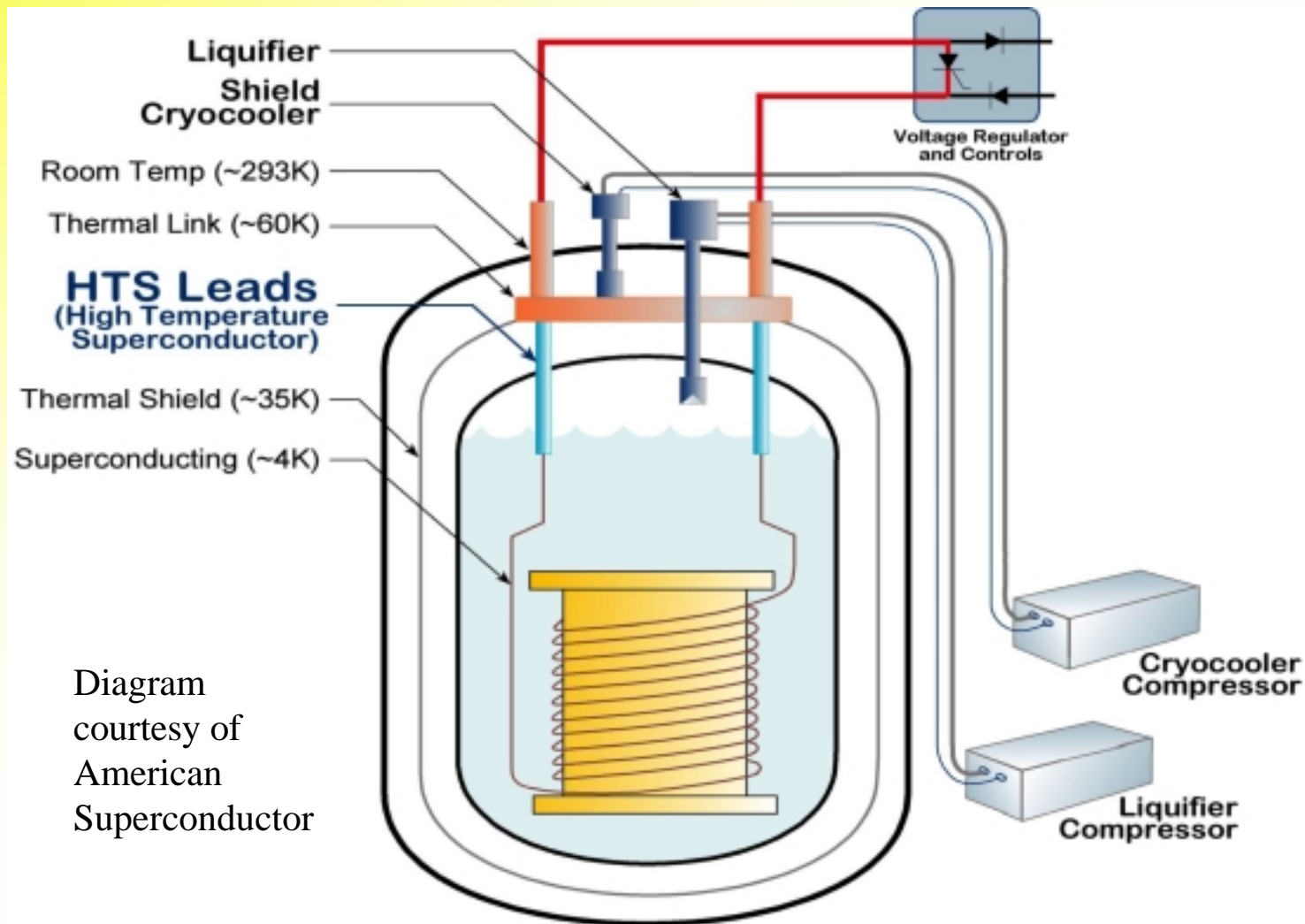


Photo courtesy of  
Trinity Flywheel, Inc.





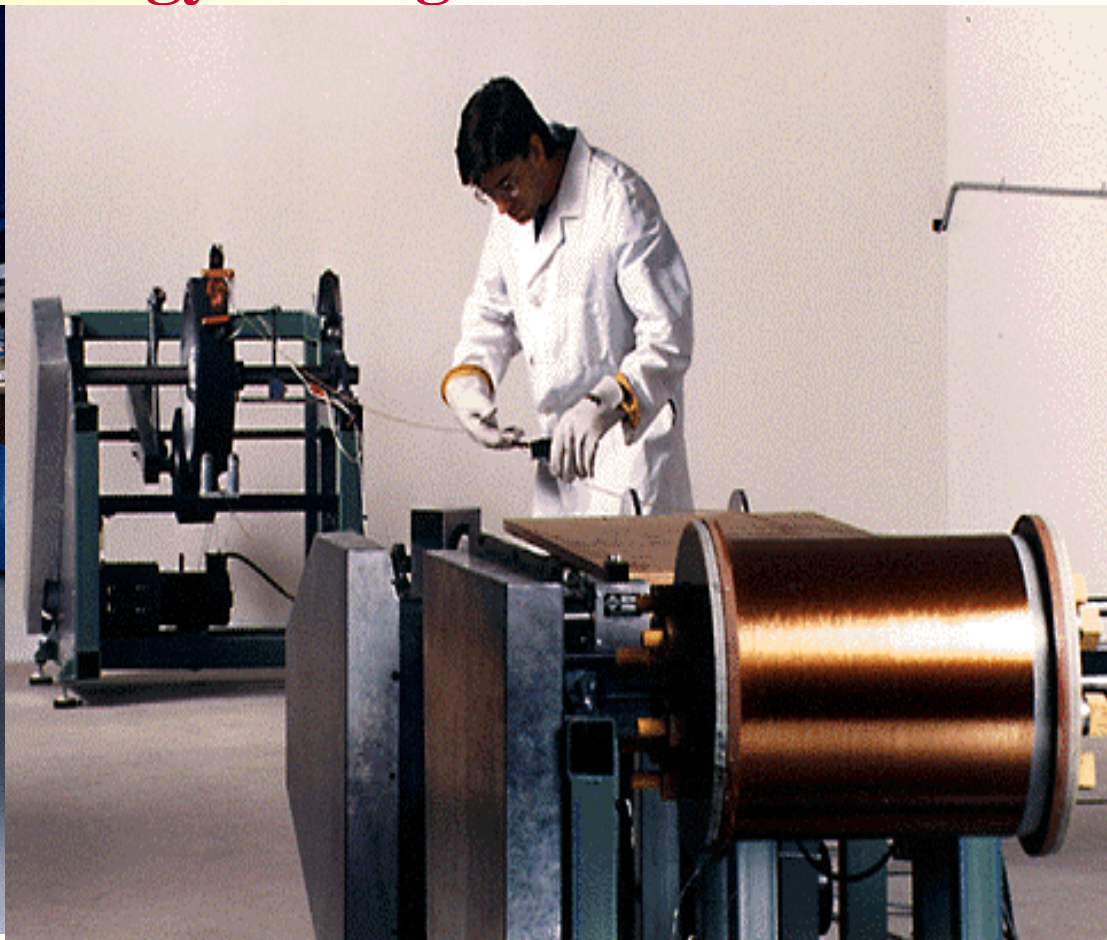
# Cryostat Assembly







# Superconducting Magnet Provides Compact Energy Storage



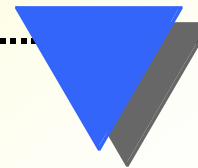
Photos courtesy of American Superconductor



# PQ AC Installed at Fairbluff, NC

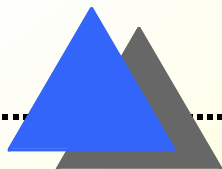


Photo courtesy of American Superconductor

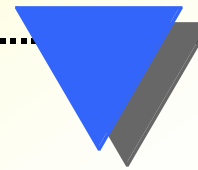


## Storage Provides Solutions to Power Quality Problems

	Transients	Voltage Disturbance	Interruption	Harmonic Distortion	Voltage Flicker
Energy Storage	X	X	X	X	X
Surge Arrestor	X			X	
Filter	X			X	
Isolation Transformer	X				
Constant Voltage Transformer		X			
Dynamic Voltage Restorer		X			
Back-up Generator			X		

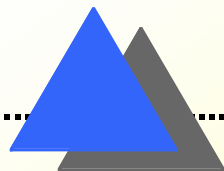




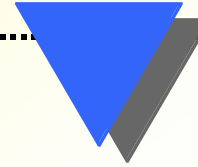


# Benefits of Storage Technologies

- ◆ Multiple Uses:
  - ✦ Load management
  - ✦ Power quality
  - ✦ Dispatchability
  - ✦ Uninterrupted power supply
  - ✦ Reliability/Availability
  - ✦ Dynamic benefits for the grid

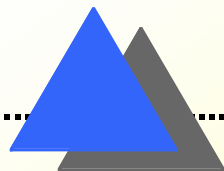


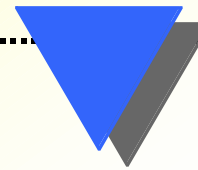




# Storage As a Distributed Energy Resource

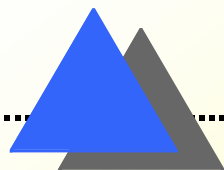
- ◆ Storage type and size varies
- ◆ Determining factors include:
  - ↘ Purpose of use
  - ↘ Duration of use
  - ↘ Comparative cost

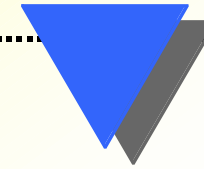




## Benefits of Storage Technology as a Distributed Energy Resource (cont'd)

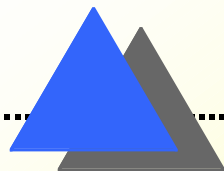
- ◆ Provide auxiliary services on either side of the meter
- ◆ Used by UDC, ESP, ESCo and end-user
- ◆ Wide range of size and storage duration
- ◆ Costs will come down faster as core technologies are used for transportation
- ◆ Batteries and SMES available now

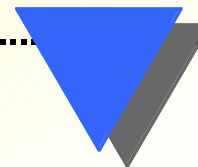




## Impact of DG/DER Technology Deployment

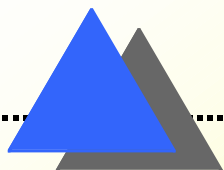
- ◆ Empower customers by providing a choice
- ◆ Provide missing or expensive components of an unbundled electrical service
- ◆ Allow feed-back of electricity to grid
- ◆ Create safety concerns, real or perceived, for UDC
- ◆ Provide dynamic benefits to the distribution system
- ◆ Positive or adverse impact on the T&D System





## Most Likely Users of DG in Next Five Years

	IC Engines	Small and micro turbines	Storage	Fuel Cell	PV	Small Wind	Large wind
Indust.	X	X	X	X			
Comm.	X	X	X	X	X	X	
Residential				X	X	X	
UDC		X	X	X	X		X





## Differences in Technical Attributes That Require Attention in Rulemaking

### Summary of Technical Attributes

	Engine Genset	Turbine Genset	Battery	Fuel Cells	PV	Dish-Stirling
Conventional Interface	•	•				•
Electronic Interface			•	•	•	
Dispatchability	•	•	• <sup>1</sup>	•		• <sup>2</sup>
Load Following	•	•	•	•		
Intermittency					•	•
Peaking Generation	•	•	•	•	•	•
Base Load				•		
Intermediate Duty		•		•		• <sup>2</sup>

Note:

1. When charged.
2. With supplement heat from natural gas burner.

(Source: NREL)

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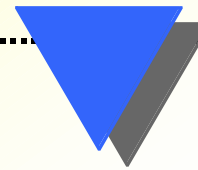
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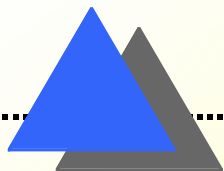
## Auxiliary Technologies Essential for Integration of DER to the Grid

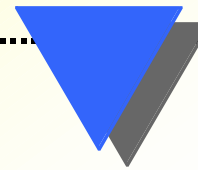
- ◆ Power electronics and power conditioners
  - ✦ Improve power quality
  - ✦ Safety
- ◆ Control, metering and communications
  - ✦ Dispatch
  - ✦ Billing
  - ✦ Safety
- ◆ Planning and valuation tools
  - ✦ Value to grid
  - ✦ Capacity needs assessment



# Technology Mix Affects Grid Impacts

- ◆ Source of capacity on the grid affects safety, backup and cost
  - ✦ 5 MW diesel-generation capacity delivers more kWh and is dispatchable compared to 5 MW of PV
  - ✦ 5MW diesel adds more pollution than 5 MW fuel cells
  - ✦ 5MW of a natural gas engine provides baseload power with little or no backup, but 5 MW of wind requires backup





## Next Steps for Assessing Impact of Various Technologies

- ◆ Better understand impact of DG/DER systems on the grid through site monitoring
- ◆ Demonstrate new DG/DER systems
- ◆ Valuation of DG/DER for system reliability and support

